

Enabling CO2 Reuse Value Chains

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1. Overview
2. Source classification
3. Capture and Treatment
4. Transport
5. Tipping point analysis
6. Synergies and Trade-offs
7. Activities in related sub-projects TUB

The “enCO₂re” Programme

ENCO₂RE=

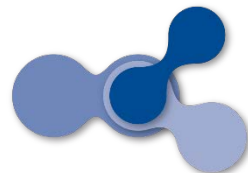
- enCO₂re: “enabling CO₂ reuse”
 - ▣ Climate-KIC Flagship Programme (2014-2017)
 - ▣ Project Coordinator: Covestro
 - ▣ Organized in discrete Projects (formerly Activity Lines)
- Project 1. Value Chain Analysis



Imperial College
London

LABORELEC
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Science Park



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Building the value chain

Various Alternative Configurations...



*Large scale low
purity stream*



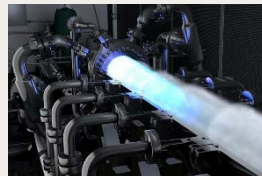
*Small scale high
purity stream*



Simple gas compression



Amine absorption



Oxyfuel combustion



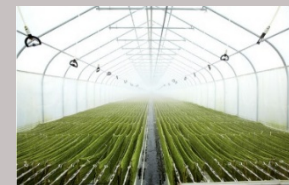
Pipelines



Trucks



Tanker



Algae cultivation



Polymer production



Concrete curing

Source

Capture

Transport

End Use

CO₂ Sources

Table 1. Sources Classification Matrix

	High Level (>90%)	Moderate Level (20%-90%)	Low Level (<20%)
Small Scale (<0.1 Mtpa)	Fermentation Biogas Upgrading Facilities		
Medium Scale (0.1-0.5Mtpa)	Ethylene Oxide Plant Syngas Production Ethanol Plant Methanol Plant	Cement Production Kiln Flue Gas Scrubbing	Biomass Power Plant Fluid Catalytic Cracking Aluminium Production Textile Industry Glass Industry Waste Incineration
Large Scale (≥0.5Mtpa)	Ammonia Synthesis Hydrogen Production Natural Gas Sweetening Oxy-firing Process	Blast Furnace Oxygen Blast Furnace	Oil, Coal and Natural Gas Power Plants Oil Refinery Iron-Steel Mill Pulp & Paper Mill



CO₂ Capture & Treatment

Table 2. Overview of CO₂ capture technologies applicability

CO ₂ Source	Post Combustion			Pre Combustion				Other		
	Chemical Absorption	Solid Sorbents	Membranes	Chemical Absorption	Physical Absorption	Solid Sorbents	Membranes	Oxy fuel combustion	Chemical Looping Combustion	Chemical Looping Reforming
Power Plants										
Steam Turbine	***		*					*		
Gas Turbine	***		*					*	*	*
IGCC	**	*	*		***		*			
NGCC	**	*	*		**		*			
Industrial Processes										
Natural Gas Processing				***	***	**	***			
Ammonia Production				***	**	**	**			
Biogas Production				**	*					
Cement Production	**	*						*		
Steel Production	***							*		

Note: *** represent the preferable commercially available options, ** represent all other commercially available options and * represents promising alternatives which are still in the R&D phase.



CO₂ Capture Cost

- Indicative cost curves, based on literature review, for the most important CO₂ sources and preferably commercially available options (★★★ in the previous table).

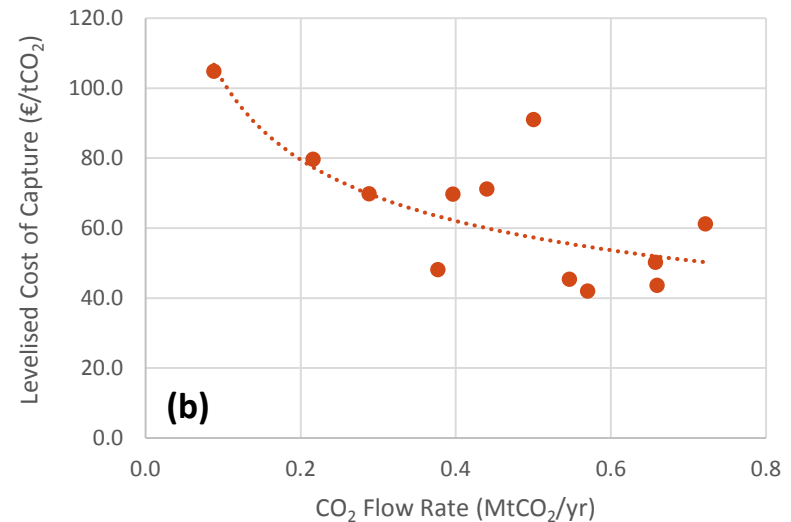
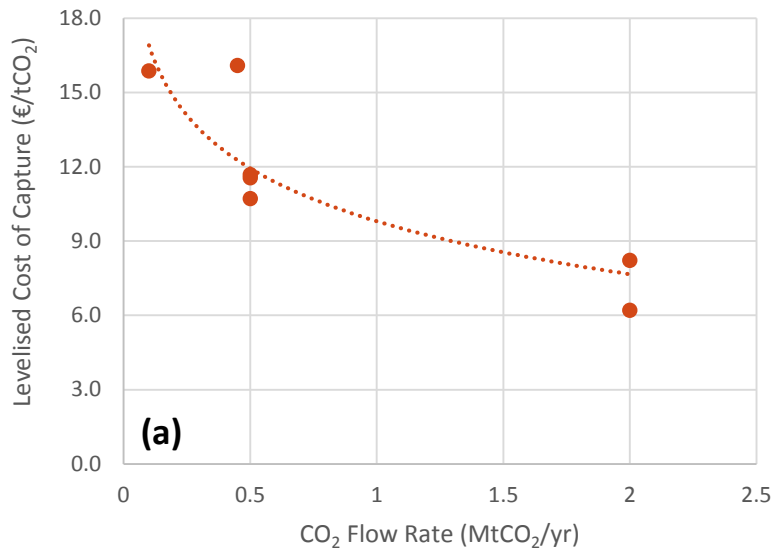


Figure 1. Capture cost for (a) high purity source input purity >95%) and (b) cement industry using post combustion MEA capture

Source

Capture

Transport

End Use

CO₂ Transport

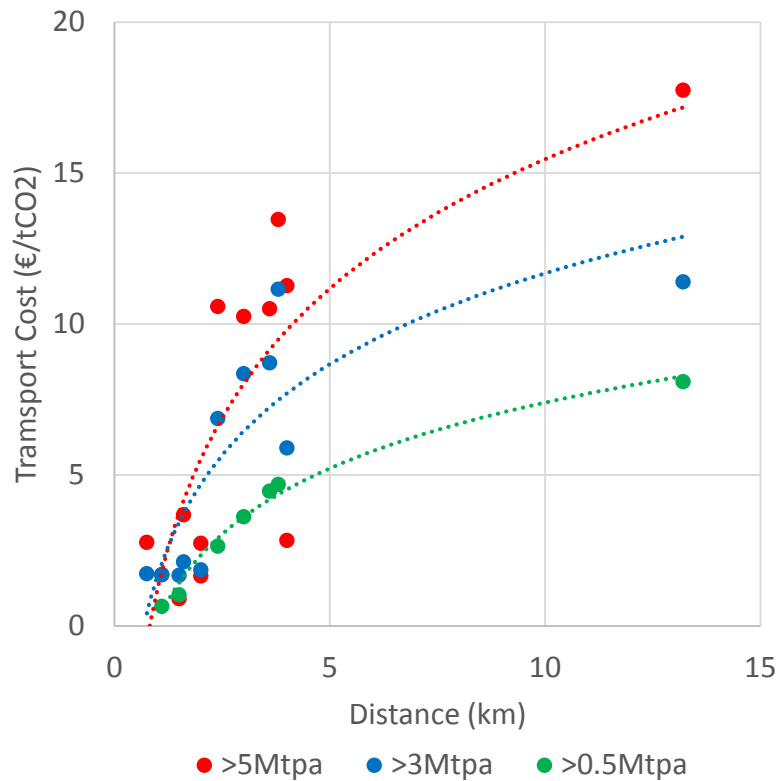


Figure 2. Short distance CO₂ transportation using onshore pipelines

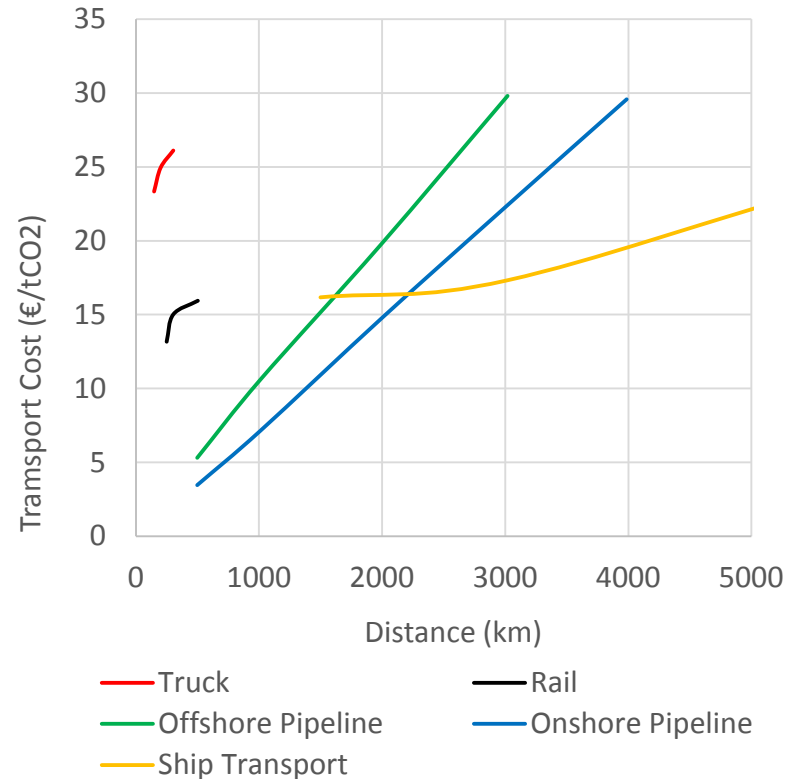


Figure 3. Transportation cost for various options for medium and long distances



Tipping Point Analysis

- By combining the capture and transportation cost, the economic tipping points have been calculated

Table 3. Capture and transportation cost (€/tCO₂ captured) as a function of the total mass flow (MtCO₂/yr) and the distance covered, for short distances (0-100 km) using onshore pipelines for a high purity source

		Distance Covered (km)																
		0.1	0.2	0.3	0.4	0.5	0.6	0.7	0.8	0.9	1	1.5	2	2.5	3	10	50	100
Total Mass Flow (MtCO ₂ /yr)	0.01	23.1	26.4	28.3	29.6	30.7	31.5	32.2	32.9	33.4	33.9	35.8	37.1	38.2	39.0	44.7	52.2	55.5
	0.02	19.9	23.1	25.0	26.4	27.4	28.3	29.0	29.6	30.2	30.7	32.6	33.9	35.0	35.8	41.4	49.0	52.2
	0.03	18.0	21.2	23.1	24.5	25.5	26.4	27.1	27.7	28.3	28.8	30.7	32.0	33.1	33.9	39.6	47.1	50.3
	0.04	16.7	19.9	21.8	23.1	24.2	25.0	25.8	26.4	26.9	27.4	29.3	30.7	31.7	32.6	38.2	45.7	49.0
	0.05	15.6	18.9	20.8	22.1	23.1	24.0	24.7	25.3	25.9	26.4	28.3	29.6	30.7	31.5	37.2	44.7	47.9
	0.06	14.8	18.0	19.9	21.2	22.3	23.1	23.9	24.5	25.0	25.5	27.4	28.8	29.8	30.7	36.3	43.8	47.1
	0.07	14.0	17.3	19.2	20.5	21.6	22.4	23.1	23.8	24.3	24.8	26.7	28.1	29.1	30.0	35.6	43.1	46.4
	0.08	13.4	16.7	18.6	19.9	20.9	21.8	22.5	23.1	23.7	24.2	26.1	27.4	28.5	29.3	35.0	42.5	45.7
	0.09	12.9	16.1	18.0	19.4	20.4	21.3	22.0	22.6	23.2	23.6	25.5	26.9	27.9	28.8	34.4	42.0	45.2
	0.1	12.4	15.6	17.5	18.9	19.9	20.8	21.5	22.1	22.7	23.2	25.0	26.4	27.4	28.3	33.9	41.5	44.7
	0.2	9.1	12.4	14.3	15.6	16.7	17.5	18.2	18.9	19.4	19.9	21.8	23.2	24.2	25.1	30.7	38.2	41.5
	0.3	7.2	10.5	12.4	13.7	14.8	15.6	16.4	17.0	17.5	18.0	19.9	21.3	22.3	23.2	28.8	36.3	39.6
	0.4	5.9	9.1	11.0	12.4	13.4	14.3	15.0	15.6	16.2	16.7	18.6	19.9	21.0	21.8	27.5	35.0	38.2
	0.5	4.9	8.1	10.0	11.3	12.4	13.2	14.0	14.6	15.1	15.6	17.5	18.9	19.9	20.8	26.4	33.9	37.2
	0.6	4.0	7.3	9.1	10.5	11.5	12.4	13.1	13.7	14.3	14.8	16.7	18.0	19.1	19.9	25.6	33.1	36.3
	0.7	3.3	6.5	8.4	9.8	10.8	11.7	12.4	13.0	13.6	14.1	16.0	17.3	18.4	19.2	24.8	32.4	35.6
	0.8	2.7	5.9	7.8	9.2	10.2	11.0	11.8	12.4	12.9	13.4	15.3	16.7	17.7	18.6	24.2	31.7	35.0
	0.9	2.1	5.4	7.3	8.6	9.6	10.5	11.2	11.8	12.4	12.9	14.8	16.1	17.2	18.0	23.7	31.2	34.4
1	1.6	4.9	6.8	8.1	9.2	10.0	10.7	11.4	11.9	12.4	14.3	15.6	16.7	17.5	23.2	30.7	34.0	
2	0.0	1.6	3.5	4.9	5.9	6.8	7.5	8.1	8.7	9.2	11.1	12.4	13.4	14.3	19.9	27.5	30.7	



Total Profit for a CO₂ source

- The total profit for each CO₂ source is calculated as:
Total Profit = CO₂ Price + Carbon Tax - Capture and Transportation Cost
- Where:
 - CO₂ Price is the CO₂ commercial selling price
 - Carbon Tax is the price level of tradable emissions certificates;
 - Capture and Transportation Cost is the cost related to the corresponding stages of the chain
- Also, 15% is considered the lowest acceptable margin for a potential investment by industry.

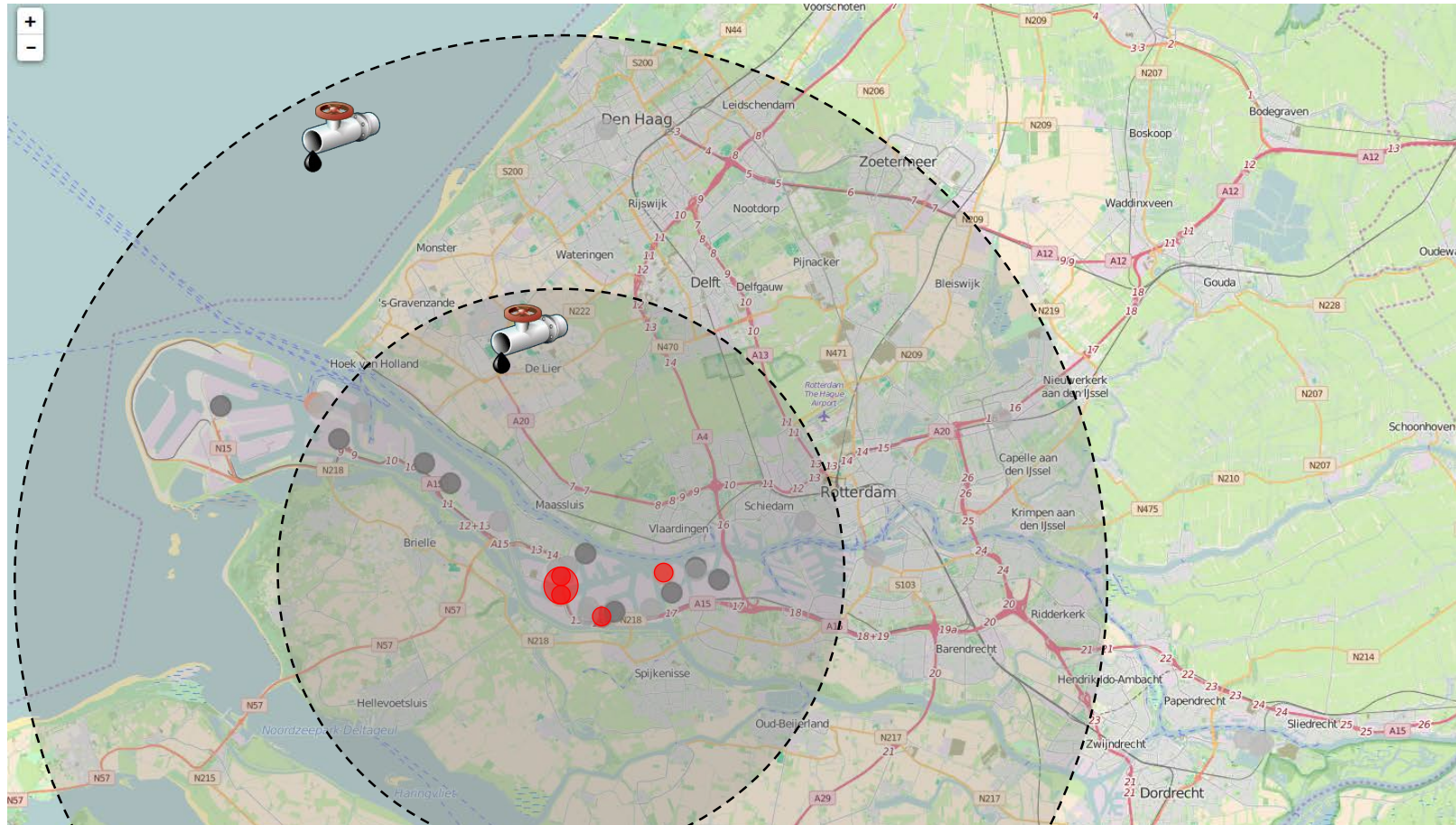
Potential Synergies

- Are there nearby sources that could act as an add-on and reduce the overall cost?
 - ▣ A small industrial plant / brewery (≈ 0.1 Mtpa)?
 - ▣ Another high purity source (≈ 0.3 Mtpa)?
 - ▣ A large power plant (≈ 0.8 Mtpa)?

		Distance Covered (km)																
		0.1	0.2	0.3	0.4	0.5	0.6	0.7	0.8	0.9	1	1.5	2	2.5	3	10	50	100
Total Mass Flow (MtCO ₂ /yr)	0.1	12.4	15.6	17.5	18.9	19.9	20.8	21.5	22.1	22.7	23.2	25.0	26.4	27.4	28.3	33.9	41.5	44.7
	0.2	9.1	12.4	14.3	15.6	16.7	17.5	18.2	18.9	19.4	19.9	21.8	23.2	24.2	25.1	30.7	38.2	41.5
	0.3	7.2	10.5	12.4	13.7	14.8	15.6	16.4	17.0	17.5	18.0	19.9	21.3	22.3	23.2	28.8	36.3	39.6
	0.4	5.9	9.1	11.0	12.4	13.4	14.3	15.0	15.6	16.2	16.7	18.6	19.9	21.0	21.8	27.5	35.0	38.2
	0.5	4.9	8.1	10.0	11.3	12.4	13.2	14.0	14.6	15.1	15.6	17.5	18.9	19.9	20.8	26.4	33.9	37.2
	0.6	4.0	7.3	9.1	10.5	11.5	12.4	13.1	13.7	14.3	14.8	16.7	18.0	19.1	19.9	25.6	33.1	36.3
	0.7	3.3	6.5	8.4	9.8	10.8	11.7	12.4	13.0	13.6	14.1	16.0	17.3	18.4	19.2	24.8	32.4	35.6
	0.8	2.7	5.9	7.8	9.2	10.2	11.0	11.8	12.4	12.9	13.4	15.3	16.7	17.7	18.6	24.2	31.7	35.0
	0.9	2.1	5.4	7.3	8.6	9.6	10.5	11.2	11.8	12.4	12.9	14.8	16.1	17.2	18.0	23.7	31.2	34.4
	1	1.6	4.9	6.8	8.1	9.2	10.0	10.7	11.4	11.9	12.4	14.3	15.6	16.7	17.5	23.2	30.7	34.0
	2	0.0	1.6	3.5	4.9	5.9	6.8	7.5	8.1	8.7	9.2	11.1	12.4	13.4	14.3	19.9	27.5	30.7



Potential Synergies



Source

Capture

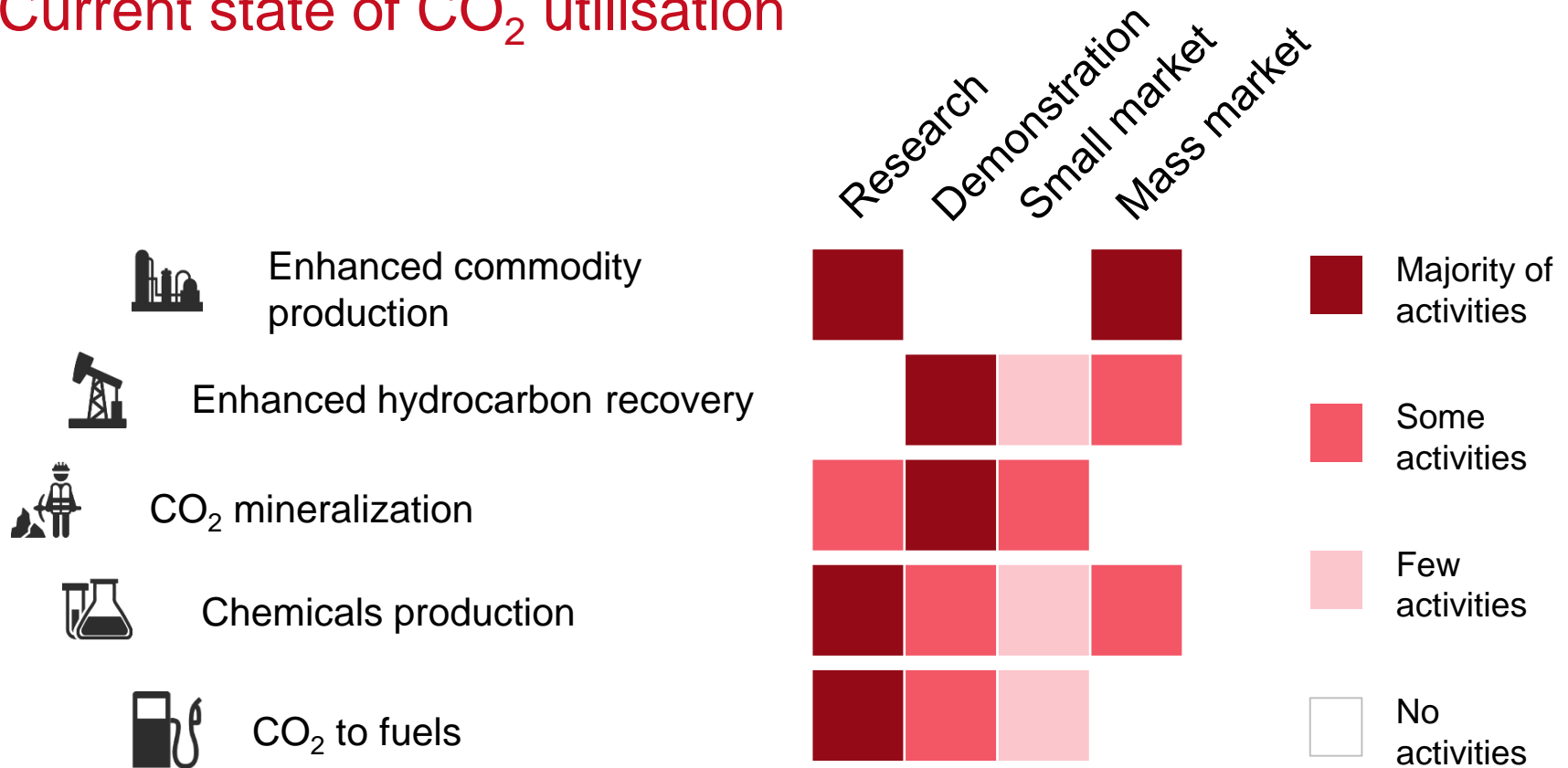
Transport

End Use

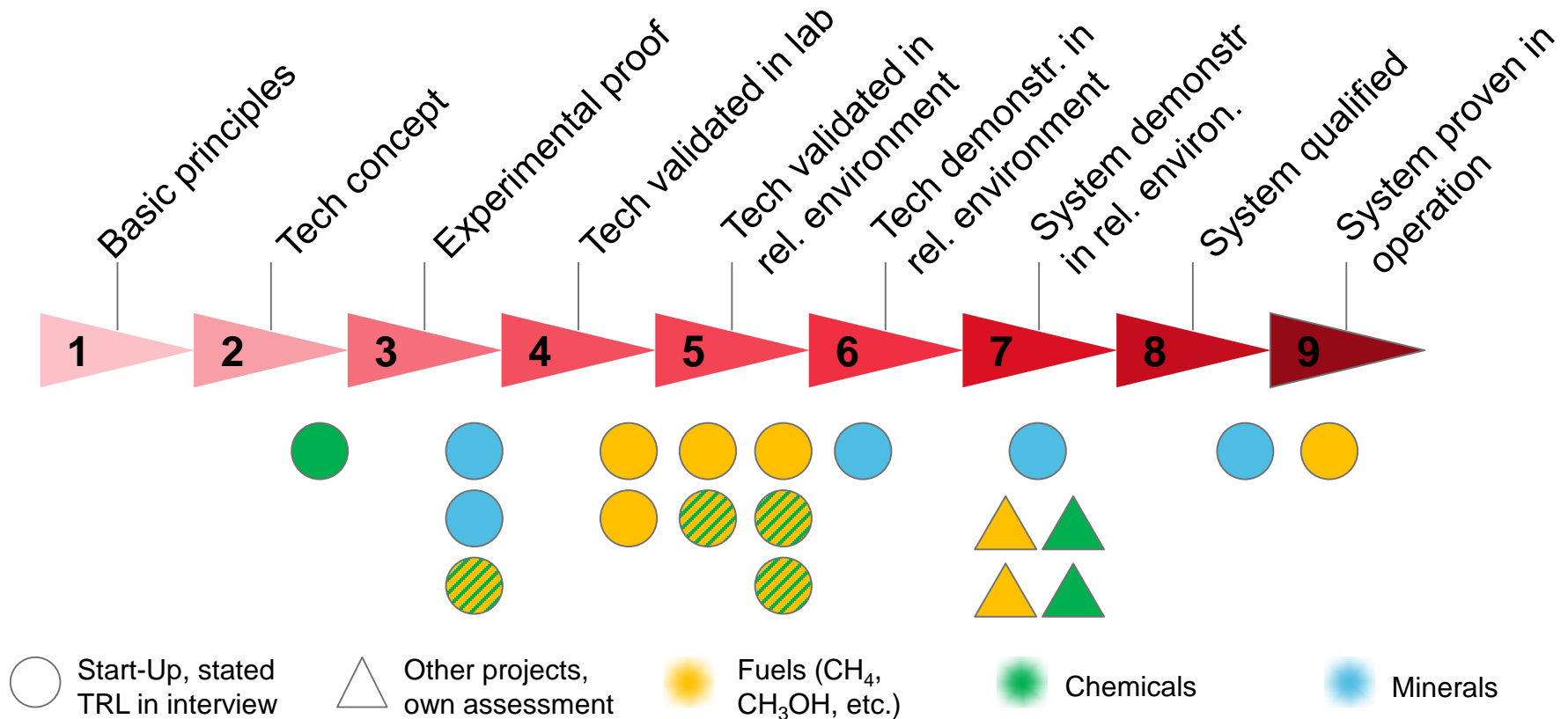
Considerations and Trade-offs

- Important Assumption
 - The CO₂ source is the sole responsible for covering all the costs related to capture, purification and transportation technologies
- More viable business models can be developed...
 - If costs can be shared among value chain participants.
 - If case-specific characteristics are taken into account (e.g. existing transportation infrastructure)
 - Such an analysis can only be performed on a case by case level, embedded in its socio-economic context

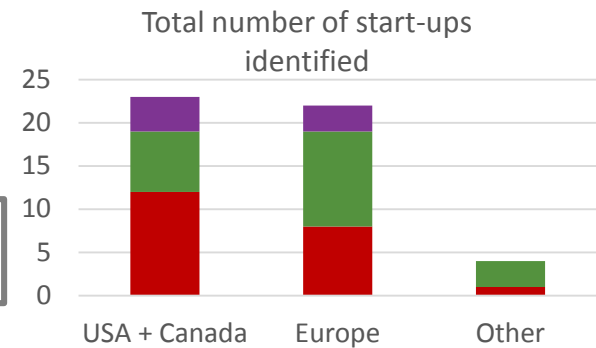
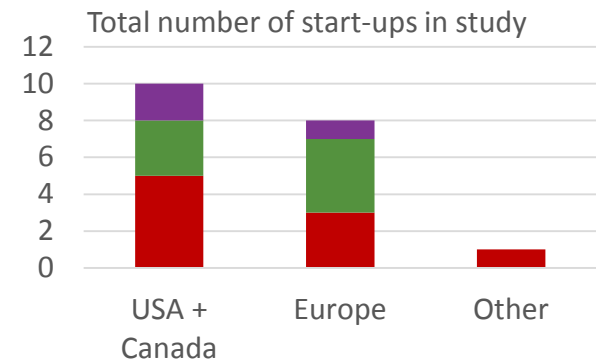
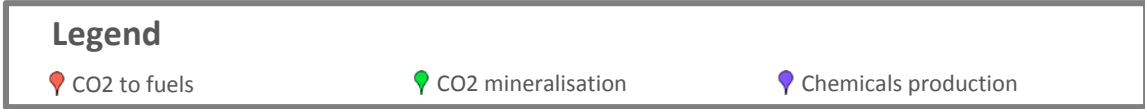
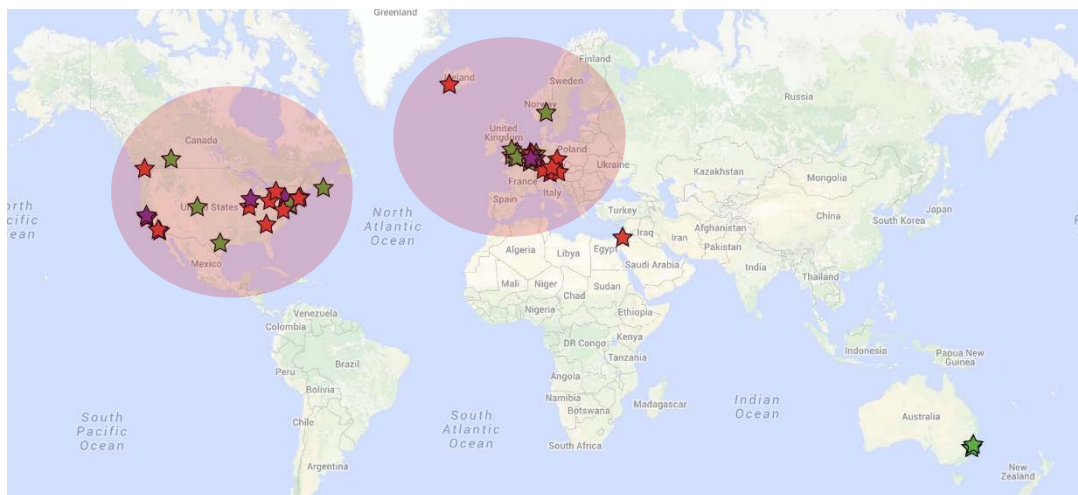
Current state of CO₂ utilisation

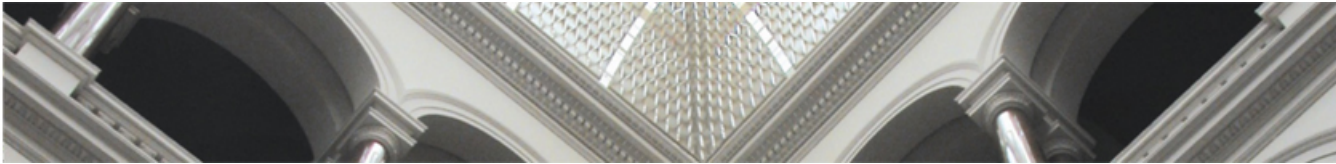


Current state of CO₂ utilisation – in TRL stages



Current state of CO₂ utilisation – in start-up activities





Current state of CO₂ utilisation – in valleys of death

Process	Technology Research		Technology Development		Manufacturing		Rollout (project finance)
Activity	Basic R&D	Applied R&D	Demonstration		Market Development (Scale-up)		Commercial Diffusion
Funding Source	Government and University Labs	Angel	Technology Valley of Death	Venture Capital		Commercialization Valley of Death	Private Equity

CO₂ Utilisation
Start-up
Concentration
in study



Thank you

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